

# FILE NOTATIONS

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed \_\_\_\_\_

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 6-23-65

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_

GR \_\_\_\_\_

GR-N \_\_\_\_\_

Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_

Sonic \_\_\_\_\_

Other \_\_\_\_\_

LWP  
4-16-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

California Oil Company, Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

673' FNL, 8007' FNL, Sec 33, T6S, R21E, S14M

At proposed prod. zone

Lower Green River SW SE NE

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

35 Miles SE of Vernal, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

80 Acres

## 19. PROPOSED DEPTH

7670

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80 Acres

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5043

KB 5055

## 22. APPROX. DATE WORK WILL START\*

2/27/65

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	61.0	1400	To Surface
9"	5 1/2"	15 1/2 & 17 1/2	TD	Sufficient to cover all producing zones & significant water sands

It is proposed to drill a test well for Oil or Gas to be completed in the Lower Green River formation.

Standard Caloil BOP's for this area will be installed. These consist of a Double Gate Hydraulic & Hydril BOP controlled by a remote closing unit.

Verbal approval received in a Tel-Con Rod Smith - Frank Baker 2/25/65

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed by

SIGNED R.W. PATTERSON R. W. PATTERSONTITLE Superintendent of Oper.DATE 2/25/65

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

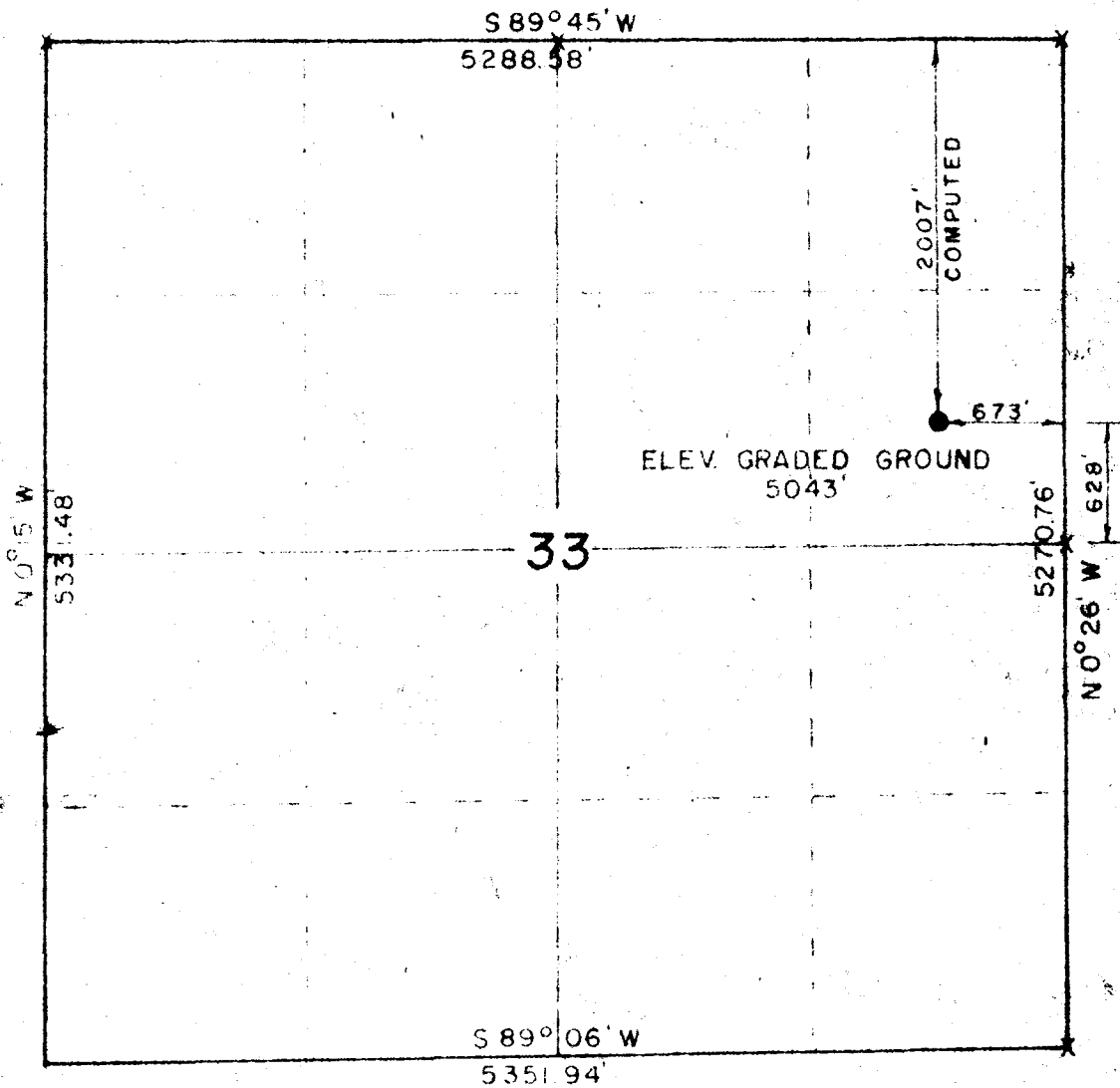
DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNUS, SLC - 3; 08000, SLC - 2; File - 1

\*See Instructions On Reverse Side

# T6S, R21E, SLB 8M



X: Corners Located (Brass Caps)

Scale: 1"=1000'

UINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 110  
Vernal, Utah

This is to certify that the above plat was prepared from field notes or actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Richard Marshall*  
Registered Land Surveyor  
Utah Registration No. 12451

ARTS  
L.C. Koy  
L.C. Taylor  
WEATHER: Clear - Cold

SURVEY  
CALIFORNIA OIL CO WELL LOCATION #5 (42-33)  
HORSESHOE BEND, LOCATED AS SHOWN IN THE  
SE 1/4 NE 1/4 OF SECTION 33, T6S, R21E, SLB 8M,  
UINTAH COUNTY, UTAH

DATE: Feb. 17, 1965  
REFERENCES: GLO Plat  
Approved: May 1, 1964  
FILE: Calif. Oil

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
**Salt Lake City**

LAND OFFICE  
LEASE NUMBER **U-00872**  
UNIT

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.  
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON  
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Out &amp; recovered 84'. Out Core #6 (6992-7031'). Out and recovered 39'. Drilled 7-7/8" hole from 7031 to 7160'. Run Schl. I-ES, ML-Caliper and GR Sonic logs. Ran DRT #1 (6862-6878') 60 min flow. NPTS. Rec. 907' all gas cut mud w/specks of oil. Pressures: IH 3286, IF 398, ISI 2717, FF 422, FSI 2240, FH 3224. Ran DRT #2 (6820-6836') 60 min flow. NPTS. Rec. 453' all water cut mud and 347' all gas cut mud w/flocks of oil. Pressures: IH 3255, IF 364, ISI 2431, IF 399, FF 435, FSI 2133, FH 3244. Ran DRT #3 (6760-6776') (K, sand). 60 min flow. NPTS. Rec. 260' all mud cut water and 347' formation water. Pressures: IH 3255, ISI 2901, IF 175, FF 293, FSI 2748, FH 3228. Ran DRT #4A. Mistrun (6675-6711'). Ran Schl. Wireline Formation Tester, interval 6689-912'. Tool open for 60 min. No pressure increase. Rec. 600 cc/mud &amp; 1.2 cu. ft total gas. Drilled 7-7/8" hole from 7160' to 7415' TD. Run Schl. I-ES, ML-Caliper and GR-Sonic logs. Cemented 5-1/2", 15.5# &amp; 17#, J-55 casing at 7409' w/500 sax 50/50 pozzol containing 10% salt and 1% CFA-2. Released rig at 2:00 p.m., 2-19-65.</p>
SE NE 33	6S	21E	HMB Federal #5 (42-33)							
										<p><u>Present Conditions</u> Total Depth: 427' Casing: 18" Conductor at 40' w/125 sax reg. cnt. containing 3% CaCl<sub>2</sub>. 13-3/4", 61# casing at 419' w/425 sax reg. cnt. containing 2% HA-5.</p>
										<p><u>Operations Conducted</u> Moved in Easter Drilling Co. Rig #10. Spudded at 3:00 A.M. 2-21-65. Drilled 12-1/4" hole in 42'. Opened hole to 22". Cemented 18" conductor at 40' w/125 sax reg. cnt. containing 3% CaCl<sub>2</sub>. Drilled 12-1/4" hole to 427'. Reamed surface hole to 425' w/17-1/4" bit. Cemented 13-3/8" casing at 419' w/425 sax reg. cnt. containing 2% HA-5. WOC.</p>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

March 1, 1965

California Oil Company  
P. O. Box 455  
Vernal, Utah

Attention: Mr. R. W. Patterson, Supt. of Operations

Re: Notice of Intention to Drill Well No.  
HORSESHOE BEND FEDERAL #5 (42-33),  
2007' FNL & 673' FEL, SW SE NE of Sec.  
33, T. 6 S., R. 21 E., Uintah County,  
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

Recently, there have been several blowouts occurring in the Uinta and Green River formations, therefore we recommend that you take the necessary precautions in your casing, mudding and drilling program.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 - DA 8-5772 - DA 8-5773  
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer  
Office: DA 8-5771 - DA 8-5772 - DA 8-5773  
Home: 487-1113 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

California Oil Company

-2-

March 1, 1965

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

Enclosure - Forms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
**Salt Lake City**  
LAND OFFICE  
LEASE NUMBER **U-088722**  
UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.  
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										re-opened 1 hr later w/ strong blow. GTS in 6 min. TSDM. Rec 120' GC HFP oil, 285' all mud cut and gas cut HFP oil, 65' GC & MC oil, and 30' O & G cut mud. Multiple CIP sampler recovery: 1320 cc HFP oil w/trace H <sub>2</sub> O and 0.83 cu. ft. gas at 170 psi. Pressures: IH-3623, ISI-2786, IF-113, FF-189, PSI-2322, FHH-3623. Drilling 9" hole at 7373'.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE

LEASE NUMBER

UNIT

Salt Lake City

U-08872

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend  
The following is a correct report of operations and production (including drilling and producing wells) for the month of March 65  
Agent's address P. O. Box 455 Vernal, Utah Company California Oil Co., Western Div.  
789-2442 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON  
Phone 789-2442 Agent's title Unit Superintendent

No breakdown required. PI 5 bbl FW at 2800 psi. Attempted to Bradenhead frac perfs w/16,100 gal gelled RC containing 13,000# RA 8-12 glass beads and 0.05 #/gal admite at an avg. rate of 32.1 BPM at 4100 psi before screen cut. Rate dropped from 44 BPM to 20 BPM at 4100 psi when 3/4 #/gal beads hit formation. Remained at 20 BPM until 65 bbl flush in and then perfs screened out. Estimated treatment to formation is - 11,700 gal gelled RC containing 8,600# RA 8-12 glass beads, and 0.05 #/gal admite. McCullough ran RA Tracer Survey. Survey indicated all perfs received treatment during Bradenhead frac. Ran in hole with tubing prod. string, pump and rods. Released rig 3-9-65.

SE NE 33 6S 21E HSB Federal #5 (42-33)

## Present Conditions

Total Depth: 7573'

Casing: 13' conductor at 40' w/125 sacks reg. cement containing 3% CaO<sub>2</sub>.  
13-3/4", 61 1/2 cemented at 419' w/425 sacks reg. cement containing 2%  
HA-5.

## Operations Conducted

Drilled 9" hole to 7064'. Ran DST #1 - (7054-7064, K<sub>A</sub>) 1 hr flow. GTS in 3 min, no gauge on IF. Recopened tool 1 hr later w/GTS immediately, with maximum gauge of 1559 MFT at 14 psi. Rec 100' V and gas cut HPP oil and 60' all gas cut and hvy oil cut mud. Multiple CIP chamber recovery: 3100 cc HPP oil, 0.94 cu. ft. gas. Pressures: IHI-3530, ISI-2619, IP-377, IF-113, PSI-1577, PHL-3511. Ran DST #2 (6954-7039, J<sub>1</sub> & K) 1 hr flow. GTS on IF. Recopened tool 1 hr later. Strong flow immediately. GTS in 2 min, with maximum gauge of 33.7 MFT. Rec 30' G & O (HPP) cut mud, 90' all HC & hvy G. HPP oil, 270' hvy GC HPP oil, 285' hvy GC & hvy mud cut HPP oil & 95' G and O cut mud. Multiple CIP chamber recovery: 890 cc oil & 1.077 cu. ft. gas. Pressures: IHI-3531, ISI-2622, IP-151, IF-283, PSI-2545, PHL-3511. Drilled 9" hole to 7119'. Ran DST #3 (7006-7119', K<sub>A</sub>), 30 min. flow. GTS. Rec 30' all gas cut mud. Multiple CIP Chamber recovery: 1700 cc mud and 0.35 cu. ft. gas at 14 psi. Pressures: IHI-3530, ISI-94, IP-36, IF-36, PSI-57, PHL-3530. Drilled 9" hole to 7211'. Ran DST #4 (7000-7211', lower K<sub>A</sub>), 1 hr flow. GTS on IF. Pool

Note.—There were

mins or less of

More than

cons or sales of gasoline during the month. If the

Note.—Report on this form is required for each calendar month, regardless of the amount of operations, and must be filed duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4  
Approval expires 12-31-55.  
**Salt Lake City**  
LAND OFFICE  
LEASE NUMBER **& U-08872**  
UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 65,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah

Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442

Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 33	6S	21E	HSB Federal #5 (42-33)							
<u>Present Conditions</u>										
Total Depth: <u>7750'</u>										
Casing: <u>18" conductor at 40' w/ 125 sacks reg. cement containing 3% CaCl<sub>2</sub>.</u> <u>13-3/8", 61# cemented at 419' w/425 sacks reg. cement containing 2% HA-5.</u> <u>5-1/2", 15-1/2 &amp; 17#, J-55 cemented at 7298' w/850 sacks 50/50 posmix</u> <u>containing 10% salt and 1% CFR-2 in two stages. DV tool at 3951'.</u>										
<u>Operations Conducted</u>										
Drilled 9" hole to 7623'. Ran DST #5 (7610-7623, Wasatch). 60 min flow. GTS in 15 mins on 1F. GTS immediately on second flow, with max. gauge of 68.3 MCFD. Rec. 100' sli G & W cut mud and 190' sli G & M cut water. Multiple CIP sampler recovery: 960 cc water and 0.245 cu. ft. gas at 64 psi. Pressures: IH-3809, ISI-3214, IF-57, FF-113, FSI-2991, FH-3809. Drilled to TD of 7750'. Schl. ran IES, Microlog w/ Caliper and Sonic-Gamma Ray logs. Ran DST #6 (7154-7178, Kbc). 1 hr flow. NGTS. Rec. 620' gas cut muddy water. Multiple CIP chamber recovery: 2500 cc water and 0.033 cu. ft. gas at 67 psi. Pressures: IH-3604, ISI-2991, IF-151, FF-302, FSI-2712, FHH-3604. Ran DST #7A (5572-96, upper Green River). Packers failed. Ran DST #8 (5392-5416, upper Green River). 1 hr flow. GTS in 3 min, TSTM. GTS immediately on second flow, with max. gauge of 2.48 MCFD. Rec. 3670' hvy gas cut water and 1440' H <sub>2</sub> O, hvy gas cut, muddy. Multiple CIP Chamber recovery: 2380 cc water & 0.195 cu. ft. gas. Pressures: IH-2656, ISI-2340, IF-1503, FF-2247, FSI-2359, FHH-2656. Cemented 5-1/2", 15-1/2 & 17#, LT&C, J-55 csg at 7298' with 850 sacks 50/50 posmix containing 10% salt and 1% CFR-2 in two stages. Released rig 4-10-65.										

NOTE.—There were 1,685.10 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City  
LEASE NUMBER U-08872  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe BendThe following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965.Agent's address P. O. Box 455 Company California Oil Co., Western Div.Vernal, UtahSigned W. A. GOUDEAUPhone 789-2442Agent's title Acting Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 33	6S	21E	NHB	Federal #5 (42-33)						
<b>Present Conditions:</b>										
Total Depth: <u>7750'</u>										
Casing: <u>18" conductor at 40' w/ 125 sacks reg. cement containing 3% CaCl<sub>2</sub>.</u>										
<u>13 3/8", 61# cemented at 419' w/425 sacks reg. cement containing 2% HA-5.</u>										
<u>5 1/2", 15 1/2 &amp; 17#, J-55 cemented at 7298' w/850 sacks 50/50 pozmix</u>										
<u>cement containing 10% salt and 1% CFR-2 in two stages. DV tool at 3951'.</u>										
No Operations Conducted.										

NOTE.—There were 1,522.75 runs or sales of oil; No M cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
LAND OFFICE **Salt Lake City**  
LEASE NUMBER **U-08872**  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah Signed W. A. GOUDEAU

Phone 789-2442 Agent's title Acting Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Present Conditions - Continued</b>										
Casing: 5½", 15½" and 17", J-55 cemented at 7298' w/850 sacks 50/50 Posmix containing 10% salt and 1% CFR-2 in two stages. DV tool at 3951'.										
<b>Operations Conducted</b>										
Moved in R & R completion rig. Drilled cement to 3941'. DV tool drilled out and dropped free. Cleaned out to 7257' (PBID). Schlumberger ran GR-Collar and Cement Bond logs. Schlumberger perforated w/2 jets/ft at 7240-48 (K <sub>E</sub> ), 7212-19 and 7200-04 (K <sub>D</sub> ), 7067-74 and 7052-56 (K <sub>Ab</sub> ) and 7023-27 (K <sub>A</sub> ). Selectively broke down perfs with 2550 gallons MCA (150 gals mud acid/ft eff). Swabbed 76 bbls of fluid in 7 hrs and 40 minutes. Swabbed 71 bbls of fluid in 9 hrs and 15 minutes. Bradenhead sand-oil-glass bead fraced perfs 7023-7248 w/24,500 gal 50/50 HSB/RC containing 25,000# 20-40 sand, 2,000# 8-12 glass beads, .05 #/gal Adomite and 30 1½" RCN ball sealers at 42.5 BPM w/3900 psi. Ran in hole w/ production string tubing and landed at 7248.83'. Released rig 6-23-65.										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

LAND OFFICE **Salt Lake City**  
LEASE NUMBER **U-08872**  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 65,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah

Signed W. A. GOUDEAU

Phone 789-2442

Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 35	6S	21E	HSB Federal #4	(11-35)						
<u>Present Conditions</u>										
Total Depth: 7415' PBTD: 3545'										
Casing: 13 3/8", 61#, J-55 cemented at 385' w/425 sacks reg. cement containing 2% HA-5.										
8 5/8", 32#, 24#, J-55 cemented at 3559' w/400 sacks reg. cement containing 1% CFR-2.										
<u>Operations Conducted</u>										
Moved in J. W. Gibson rig to abandon Green River formation and recomplete as a Uinta gas producer. Set 50 sack regular cement containing 0.3% HR-4 (retarder) plug across interval 7050-6600' (covered perfs 6679-6980). Rigged up casing jacks and pulled 225,000# on 5 1/2" casing. McCullough Free Point Indicator showed casing completely free at 4500' and mostly free at 4750'. McCullough shot off casing at 4750' w/jet casing cutter. POOH w/145 jts 5 1/2" casing plus cut off jt. Halliburton set 60 sack regular cement plug across interval 4650-4850 (100' in and out of csg. cut off point). McCullough set Baker Cast Iron 8 5/8" Bridge Plug at 3555'. McCullough ran CBL and Gamma Ray-Collar logs. Ran dump bailer w/4 sacks Calseal. Dumped on top of BP at 3555'. Calculated PBTD-3543'. McCullough perforated w/2-super casing jets/ft 3364-68, 3391-96, 3433-40, 3446-48, 3452-56, 3472-74, and 3495-98 (Uinta). Selectively broke down all perfs. Swabbed well in with 4 runs, recovered 25 bbls salt water. Shut well in. Opened well up and gauged at a maximum of 6.4 MMCFD. Closed well in, then opened and gauged at maximum of 7.3 MCFD. Landed 2 1/2" production string tubing at 3452.45'. Released rig 6-28-65.										
SE NE 33	6S	21E	HSB Federal #5	(42-33)						
<u>Present Conditions</u>										
Total Depth: 7750' PBTD: 7257'										
Casing: 18" conductor at 40' w/125 sacks reg. cement containing 3% CaCl <sub>2</sub> .										
13 3/8", 61# cemented at 419' w/425 sacks reg. cement containing 2% HA-5.										

NOTE.—There were 1,534.71 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>U-08872</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>673' FEL, 2007' FNL, Sec 33, T6S, R21E, S16M</b> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED <b>2-26-65</b>						16. DATE T.D. REACHED <b>4-6-65</b>	
17. DATE COMPL. (Ready to prod.) <b>6-23-65</b>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>GL 5043 KB 5055 5040</b>	
20. TOTAL DEPTH, MD & TVD <b>7750</b>		21. PLUG, BACK T.D., MD & TVD <b>7257</b>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>0-7750</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>7023-7248</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>I-ES, Sonic Log-Gamma Ray, Microlog, Cement Bond Log</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>18"</b>	<b>Conductor</b>	<b>40'</b>	<b>22"</b>	<b>125 sacks reg. cement</b>			
<b>13 3/8"</b>	<b>61#</b>	<b>419'</b>	<b>17 1/2"</b>	<b>425 sacks reg. cement</b>			
<b>5 1/2"</b>	<b>15.5 &amp; 17#</b>	<b>7298'</b>	<b>9"</b>	<b>850 sacks 50/50 Pozmix Cement</b>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 1/2"</b>	<b>7248.83'</b>	
31. PERFORATION RECORD (Interval, size and number) <b>2 jets/ft 7240-48 (K<sub>E</sub>); 7212-19, 7200-04 (K<sub>D</sub>); 7067-74, 7052-56 (K<sub>AB</sub>) and 7023-27 (K<sub>A</sub>).</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				<b>7023-7248 2550 gals MCA. 24,500 gals 50/50 HSB/RC containing 25,000# 20-40 sand, 2,000# 8-12 glass beads, .05 #/gal Adomite &amp; 30 - 1 1/2" RCN Ball Sealers.</b>			
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>7-12-65</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping 1 3/4" Rod</b>				WELL STATUS (Producing or shut-in)	
DATE OF TEST <b>7-12-65</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. <b>188</b>	GAS—MCF. <b>38</b>	WATER—BBL. <b>26</b>	GAS-OIL RATIO <b>21</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) <b>28°</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Fuel for pumping unit motor</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED **W. A. GOUDEAU**TITLE **Acting Unit Superintendent**DATE **July 21, 1965**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; O&amp;GCC, SLC-1; RRM-1; Bob Greider, Denver-1; Well File-1

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
K <sub>A</sub>	7054	5084	60 min test. GTS immediately on second flow, gauged at max rate of 1559 MCFD. Rec 100' all gas cut (HPP) oil & 80' all gas cut & lvy oil cut mud. Multiple CIP chamber recovery: 310 cc HPP oil & 0.544 cu ft gas. Pressures: IH-3530, ISI-2619, IP-372, FF-113, PSI-1577, FPH-3511.	Top Green River Basal "Y"	3869 6078 6126 6360 6580 6834 6982 7265 7368
J <sub>G</sub> & K	6994	7039	60 min test. GTS in 2 min on second flow gauged at max rate of 33.7 MCFD. Rec 30' gas & oil (HPP) cut mud, 90' all mud cut & lvy gas cut <del>subsequent</del> HPP oil and 991 270' lvy gas cut HPP oil, 285' lvy gas cut & lvy mud cut HPP oil and 95' gas & oil cut mud. Multiple CIP chamber recovery: 890 cc oil and 1.077 cu ft gas. Pressures: IH-3511, ISI-2842, IP-151, FF-283, PSI-2545, FPH-3511.	G H I J K L Wasatch	(+1186) (-1023) (-1071) (-1305) (-1525) (-1777) (-1927) (-2213) (-2313)
K <sub>A</sub> (b)	7086	7119	30 min test. MTS. Rec 30' all gas cut mud. Multiple CIP Chamber recovery: 1780 cc mud and 0.35 cu ft gas. Pressures: IH-3530, ISI-94, IP-38, FF-38, PSI-57, FPH-3530.		
K <sub>B</sub> (b)	7200	7251	60 min test. GTS in 6 min on second flow, TST. Rec 120' gas cut HPP oil, 285' all mud cut & gas cut HPP oil, 65' gas cut & mud cut oil, and 30' oil & gas cut mud. Multiple CIP Chamber Rec: 1420 cc HPP oil w/ trace water and 0.83 cu ft gas.		

## 37. Summary of Porous Zones: (Continued Page Two)

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description, Content, Etc.</u>
<sup>K<sub>B</sub>(b)</sup> (Continued)			
Wasatch	7610	7623	Pressures: IH-3623, ISI-2786, IF-113, FF-189, FSI-2322, FHH-3623. 60 min test. GTS immediately on second flow, gauged at max. rate of 68.3 MCFD. Rec 100' sli gas & water cut mud and 190' sli gas & mud cut water. Multiple CIP Chamber recovery: 0 cc oil & mud, 960 cc water and 0.245 cu ft gas. Pressures: IH-3809, ISI-3214, IF-57, FF-113, FSI-2991, FH-3809.
<sup>K<sub>B</sub>(c)</sup>	7154	7178	60 min test. NGTS. Rec 620' gas cut muddy water. Multiple CIP Chamber recovery: 2500 cc water and 0.033 cu ft gas. Pressures: IH-3604, ISI-2991, IF-151, FF-302, FSI-2712, FHH-3604.
Upper Green River	5572	5596	Misrun
Upper Green River	5392	5416	60 min test. GTS immediately on second flow, gauged at max. rate of 2.48 MCFD. Rec 3670' hvy gas cut water and 1440' hvy gas cut muddy water. Multiple CIP Chamber recovery: 2380 cc water and 0.195 cu ft gas. Pressures: IH-2656, ISI-2340, IF-1503, FF-2247, FSI-2359, FHH-2656.

July 26, 1965

Chevron Oil Company  
P. O. Box 455  
Vernal, Utah

Attention: Mr. W. A. Goudeau, Acting Unit Superintendent

Re: Well No. Horseshoe Bend Federal #5 (42-33)  
Sec. 33, T. 6 S., R. 21 E.,  
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosure



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: HSB FED No. 5 (42-33)

Operator CHEVRON OIL Co Address VERNAL, UTAH Phone 789-2442

Contractor EXETER DRILL Co. Address \_\_\_\_\_ Phone \_\_\_\_\_

Location SE 1/4 NE 1/4 Sec. 33 T. 6 S R. 21 E SLB 1/2 M County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: TGR - 3869 (+1186) I - 6580 (-1525)  
BASALT - 6078 (-1023) J - 6832 (-1777)  
G 6126 (-1071) K - 6982 (-1927)  
H 6360 (-1305) L - 7265 (-2210)  
WASATCH 7368 (-2313)

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED

MAY 9 1984

Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

DIVISION OF OIL  
GAS & MINING

August 14, 1974

Memorandum

To: Oil and Gas Supervisor, Northern Rocky Mountain Area

From: District Engineer, Salt Lake City

Subject: Abandonment of last producible well - Lease Utah 08872, Horseshoe Bend Field, Uintah County, Utah

1. Well Designation: Chevron Oil Company Well Nos. 1(24-34), 2(22-34), and 4(11-35).
2. Well Location: #1(24-34) SE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 34, T. 6 S., R. 21 E.  
#2(22-34) SE $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 34, T. 6 S., R. 21 E.  
#4(11-35) NW $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 35, T. 6 S., R. 21 E.
3. Well Completion Date: #1(24-34) - November 2, 1964  
#2(22-34) - February 5, 1965  
#4(11-35) - March 9, 1965.
4. Last Production Date: November 1970 (Chevron's Production Form CW-324 in lieu of Form 9-329).
5. Lease Term and Dates: (1) Issued 4-1-53, 5-year NC.  
(2) 5-year extension to 3-31-63.  
(3) Extended to 3-1-65 by Partial Assignment.  
(4) Held by production through May 25, 1973 (date NIA's approved).
6. Remarks: The last reported production from Lease U-08872 is in November 1970, from Wells No. 1(24-34) and No. 2(22-34). Cumulative production for Well No. 1 is 21,562 BO and 35,960 MCFG and for Well No. 2, 40,202 BO and 251,641 MCFG. Well No. 4(11-35) has a cumulative production of 2340 MCF. Notices of Intent to Abandon Well Nos. 1, 2 and 4 were approved by this office on May 25, 1973. The Notice of Intention to Abandon Well No. 5(42-33) was approved on May 23, 1973. Two wells drilled by Kenneth D. Luff are also located on this lease but were abandoned in 1970.. It is the opinion of this office that Lease U-08872 terminated May 25, 1973. If you agree, please so advise the DLM.

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels

cc: Casper  
File - Last Prod. Well

LPK:lgb



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Chevron U S A Incorporated  
P O Box 599  
Denver, Colorado 80201

RE: Horseshoe Bend Field  
Lease U-08872

Well No. Federal #2 (22-34)  
Sec. 34, T. 6S, R. 21E.  
Uintah County, Utah

Well No. Federal #5 (42-33)  
Sec. 33, T. 6S, R. 21E.  
Uintah County, Utah

Well No. Federal #1 (24-34)  
Sec. 34, T. 6S, R. 21E.  
Uintah County, Utah

Gentlemen:

In a effort to bring our files up to date it has been noted that the files on the wells above still have their status as producing. Due to production reports received by this office we believe they are plugged and abandoned, however, this office has not received the proper forms of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

May 22, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

We are sure this was an oversight, however, we would appreciate your filling in the enclosed forms and submitting them to this office as soon as possible. Your prompt attention to the above will be greatly appreciated.

Respectfully,



Claudia Jones  
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM  
Ronald J. Firth, DOGM



**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**R. H. Elliott**

Area Superintendent

May 31, 1984

Sundry Notice of Abandonments  
Well No. Federal #2 (22-34)  
Well No. Federal #5 (42-33)  
Well No. Federal #1 (24-34)  
Horseshoe Bend Field  
Lease U-08872  
Uintah County, Utah

State of Utah Natural Resources  
Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attention Claudia Jones

Gentlemen:

Attached please find three copies of your Form OGC-1b (Sundry Notices and Reports on Wells) completed for the abandonment of the above three wells as requested in your letter dated May 22, 1984.

Our records do not contain a copy of a Sundry Notice filed with the State of Utah in 1973 when the wells were abandoned, but do contain a copy of the approved notice filed with the USGS. Apparently, as an oversight, we may not have filed a notice with the State. The information contained in the attached notices was taken from the USGS Form 9-331 filed at the time and is complete as to the extent information is available now.

It would be appreciated if you would acknowledge receipt of this response by signing below and returning extra copy of this transmittal letter to us in the attached self addressed envelope.

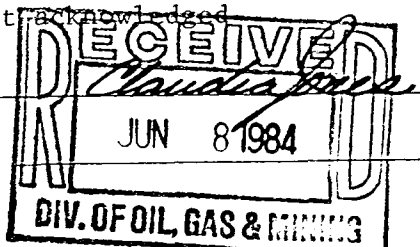
Very truly yours,

pc  
cc Well Files

Receipt acknowledged

By:

Date:



RECEIVED

JUN 7 1984

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Enter instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>RECEIVED</b>  <b>JUN 7 1984</b>  <b>DIVISION OF OIL GAS &amp; MINING</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-08872 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Horseshoe Bend <b>9. WELL NO.</b> Federal #5 (42-33) <b>10. FIELD AND POOL, OR WILDCAT</b> Horseshoe Bend <b>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA</b> Sec. 33, T6S, R21E SLBM <b>12. COUNTY OR PARISH</b> Uintah <b>13. STATE</b> Utah
<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc. <b>3. ADDRESS OF OPERATOR</b> P.O. Box 599, Denver, Colorado 80201 <b>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)</b> At surface  673' FEL, 2007' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$ ) <b>14. PERMIT NO.</b>  <b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> GL 5043 KB 5055		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \***

1. Spotted 25 sack cement plug 7100-7000'.
2. Freepointed and cut and recovered 5 $\frac{1}{2}$ " casing at 925'.
3. Set 25 sack cement plug in and out of 5 $\frac{1}{2}$ " casing stub 975-875'.
4. Spotted 75 sack cement plug in and out of 13-3/8" surface casing 469-369'.
5. Set dry hole marker with 5 sacks cement in top of 8-5/8" casing.
6. Gel mud (9.2 ppg) between all plugs.
7. Reseeded and approved by BLM on November 26, 1984.

Casing left in well: 5 $\frac{1}{2}$ ", 15.5# and 17#, J-55 from 925-7298'. Two stage cemented with 450 sack around shoe and 400 sack through stage collar at 3950'. Top of cement 6540' (cement bond log) and 2260' (calculated).

8-5/8", 61# from surface-419'. Cemented to surface with 425 sacks.

NOTE: Above information was taken from Sundry Notices and Reports on Wells (Form 9-331) filed with the USGS on December 26, 1973 and approved by USGS on April 2, 1977.

**18. I hereby certify that the foregoing is true and correct**

SIGNED *[Signature]* TITLE Area Production Supt. DATE May 31, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: